

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,871	--	--	7,520	195	226	16,785	2,575	0
Hydrocarbon Gas Liquids	4,545	-20	374	290	--	-735	681	1,572	3,671
Natural Gas Liquids	4,545	-20	89	273	--	-752	681	1,572	3,387
Ethane	1,800	--	--	--	--	-73	--	321	1,553
Propane	1,482	--	297	207	--	-407	--	988	1,405
Normal Butane	379	--	-199	48	--	-296	329	154	42
Isobutane	399	--	-16	18	--	27	211	5	164
Natural Gasoline	485	-20	--	0	--	-3	142	103	223
Refinery Olefins	--	--	285	17	--	18	--	--	284
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	292	15	--	7	--	--	300
Normal Butylene	--	--	-7	1	--	10	--	--	-16
Isobutylene	--	--	24	--	--	0	--	--	0
Other Liquids	--	1,207	--	1,128	218	559	1,407	601	-14
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,207	--	30	164	94	1,147	161	0
Hydrogen	--	--	--	--	223	--	223	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	3	-11	10	--	60	0
Renewable Fuels (including Fuel Ethanol)	--	1,130	--	27	-49	85	924	101	0
Fuel Ethanol ⁵	--	1,019	--	--	-1	54	865	98	0
Renewable Fuels Except Fuel Ethanol	--	111	--	27	-47	30	58	2	0
Other Hydrocarbons	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	577	--	102	153	336	-14
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	521	54	363	107	104	0
Reformulated	--	0	--	183	237	45	374	0	0
Conventional	--	0	--	339	-183	319	-267	104	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,608	754	-5	210	--	3,356	16,795
Finished Motor Gasoline	--	3	9,735	45	-52	122	--	866	8,743
Reformulated	--	--	3,079	--	-272	0	--	--	2,806
Conventional	--	3	6,656	45	220	122	--	866	5,937
Finished Aviation Gasoline	--	--	9	2	--	1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,771	100	--	-12	--	254	1,629
Kerosene	--	--	17	--	--	-15	--	6	26
Distillate Fuel Oil ⁵	--	--	5,252	308	48	4	--	1,249	4,355
15 ppm sulfur and under	--	--	4,860	294	48	31	--	985	4,187
Greater than 15 ppm to 500 ppm sulfur	--	--	141	10	--	-28	--	126	53
Greater than 500 ppm sulfur	--	--	251	3	--	0	--	139	115
Residual Fuel Oil ⁶	--	--	398	187	--	34	--	247	304
Less than 0.31 percent sulfur	--	--	65	15	--	19	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	62	17	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	270	155	--	27	--	NA	NA
Petrochemical Feedstocks	--	--	304	16	--	-3	--	--	322
Naphtha for Petro. Feed. Use	--	--	190	11	--	-2	--	--	203
Other Oils for Petro. Feed. Use	--	--	113	4	--	-1	--	--	119
Special Naphthas	--	--	33	5	--	-1	--	--	39
Lubricants	--	--	160	46	--	-9	--	103	113
Waxes	--	--	4	5	--	0	--	4	5
Petroleum Coke	--	--	870	7	--	-10	--	601	286
Marketable	--	--	647	7	--	-10	--	601	63
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	299	32	--	101	--	24	206
Still Gas	--	--	663	--	--	--	--	--	663
Miscellaneous Products	--	--	94	0	--	-1	--	1	93
Total	16,416	1,190	19,983	9,693	409	260	18,873	8,104	20,452

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.